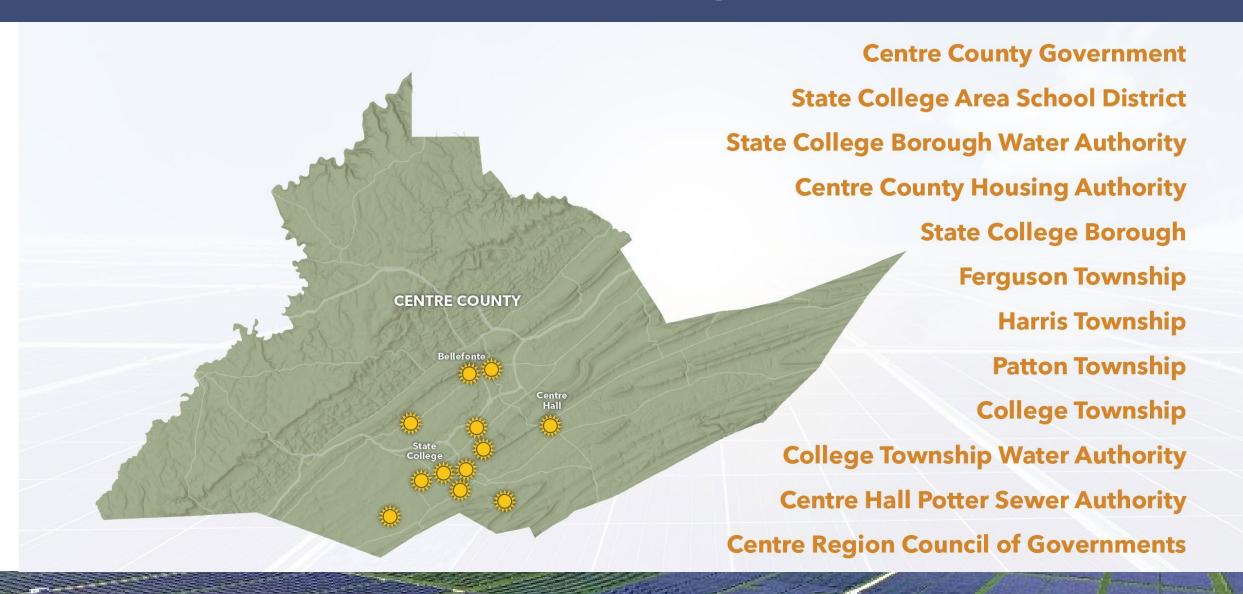
Power Purchase Agreement



Agenda

- Overview
- Contracts
- Rates & Market
- Project Costs
- Next Steps

SPPA Working Group



WHY - Guiding Principles

- A. Aggregate purchasing power to reduce costs more competitive rates
- **B. Mitigate** exposure to **budget volatility** and price increases inherent in the electricity markets in addition to meeting sustainability and climate goals
- C. Contribute to the global effort to mitigate the risks of climate change
- D. Promote solar market prosperity and jobs growth in Pennsylvania
- E. Educate constituents about renewable energy benefits and risks
- F. Promote diversity of the energy grid and reduce dependence on fossil fuels
- G. Provide structures **aesthetically compatible** with the facilities surrounding neighborhoods

Power Purchase Agreement

For aggregation to be possible, buyers need to be located nearby and in a retail choice market.

1. The buyers agree to purchase energy generated by the renewable generator at a fixed price over ~10-25 years.



3. The renewable energy reduces the amount of electricity that the buyers need to buy from the utility.



Renewables Generator/Developer 2. The electricity from the renewable plant is delivered to the buyers as it is generated. Typically, the plant owner also delivers the associated renewable energy certificates (RECs).



Benefits of a joint PPA







Larger Size and Bigger Impact

Helping us meet our renewable energy goal more efficiently





Built-in Peer Network

Entities with more experience/resources can help lead the way for others

Greater Economies of Scale

Leading to a lower power purchase agreement price



Benefits of Aggregation



Lower Market Risks

Lowering or hedging market risks if contract involves multiple projects spread across several locations

Shared Expenses

Sharing resources such as external legal and consulting services

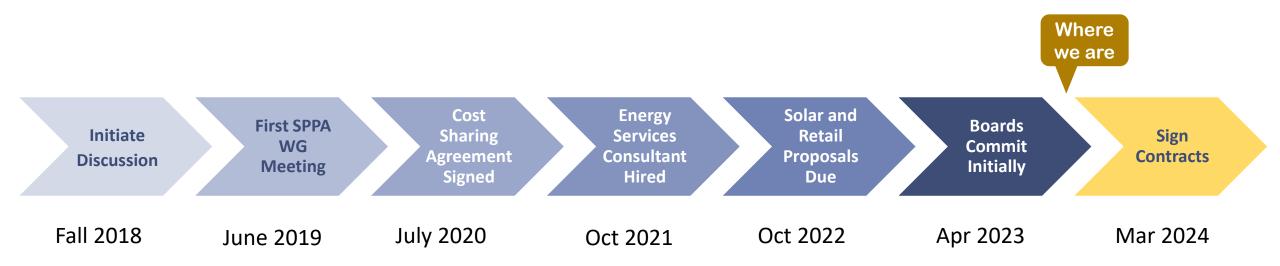




Large-scale Deal Access

Receiving more large-scale deal proposals we would otherwise not be able to access

HOW - Milestones for PPA Process



Co-Develop PPA Contracts

SOLAR DEVELOPER

Prospect 14

- Contract is 15 years
- Entities receive % of electricity from solar generation
- The solar PPA is at a "fixed" price
 - There is a 1.5% escalator and settlement cost of ~+/- 5% annually

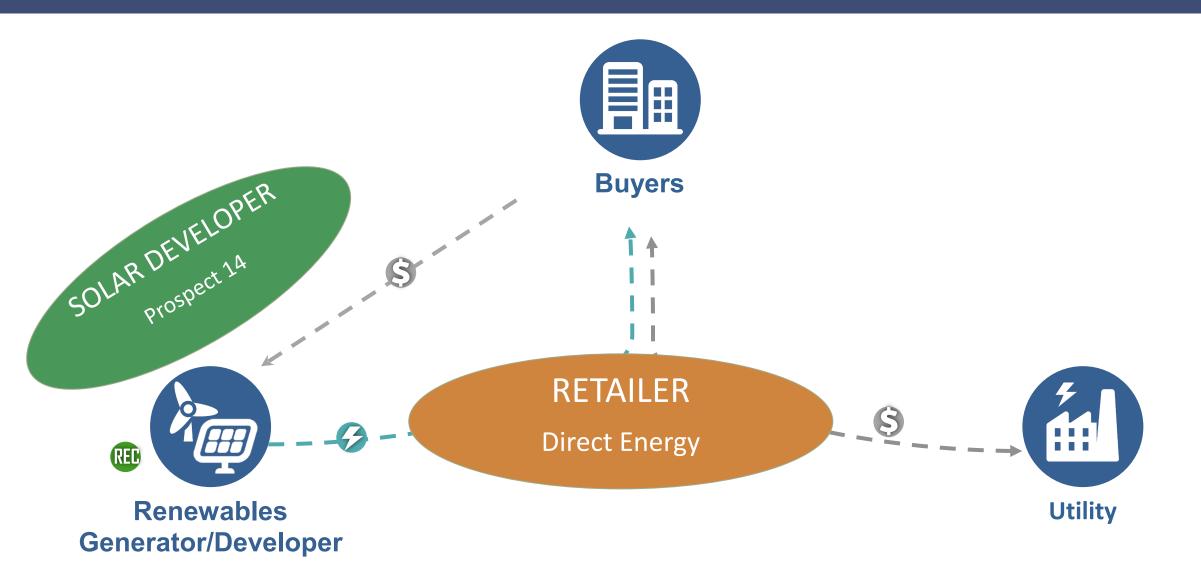
RETAILER Direct Energy

- Contract is 5 years
- Manages solar distribution
- For the energy usage not-covered by solar generation
 - Either fixed price or left at market price

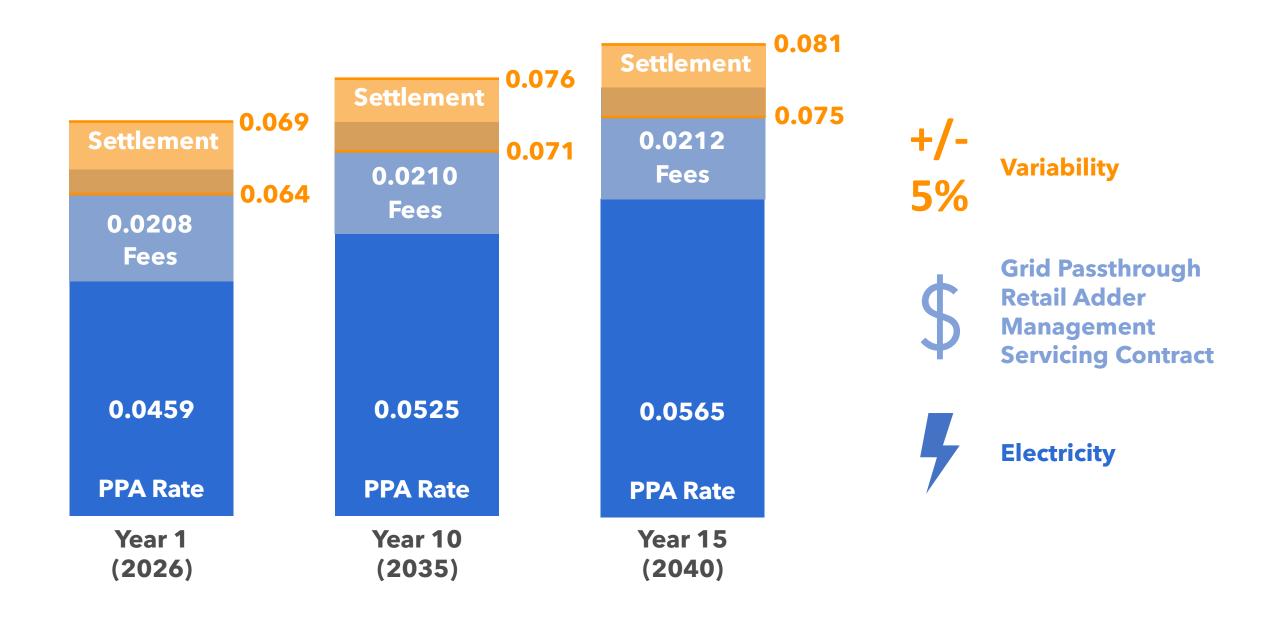
Co-Develop PPA Contracts

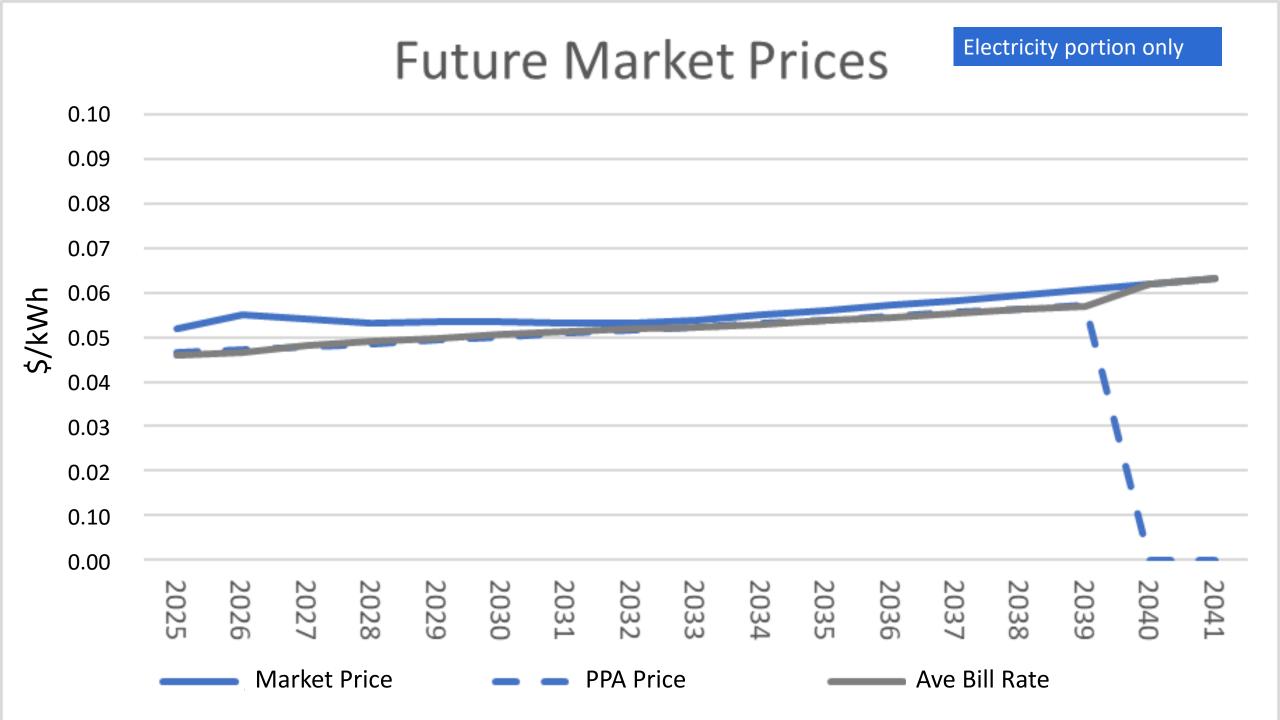


PPA Process



Electricity Supply: Projected Rates per kWh





Potential for Savings: Year 1

State College Borough Water Authority Example:

= \$0.0045 * 4,847,987 kWh = \$21,816

= \$0.0095 * 4,847,987 kWh = \$46,056

Estimated savings in Year 1 for the Working Group =

\$124,000 - \$263,000

0.0735

0.01746 Fees

0.05604

SCBWA
Contracted Rate
(Dec 2025)

Settlement

0.064

0.069

Fees

0.0459

PPA Rate (2025-26)

PPA PROJECT COSTS

	Consultant	Legal Review	Total	P14 Payment	Total
TOTAL WG	\$69,725	\$165,000	\$234,725	(\$60,000)	\$174,725
Ferguson	\$1,212	\$3,007	\$4,219	(\$1,148)	\$3,072
				2024-2025 timeframe	

Next Steps

Jan 24, 2024 SPPA Working Group Meeting: review contract in detail and

forward to boards / councils for comments

February Boards and councils discuss the PPA contracts

Feb 14 SPPA Working Group Meeting: review comments and questions

Feb 28 SPPA Working Group Meeting: review and forward to

boards/councils for approval

March Boards and councils approve the PPA contracts

April PPA Contracts are awarded

Questions?